

CERTIFICATION

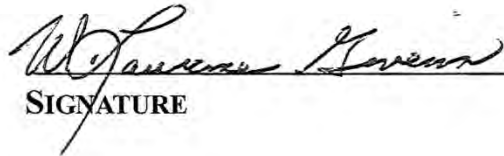
I hereby certify that the accompanying summary and detailed statements are true and correct to the best of my knowledge and belief and that the accuracy of all numerical information has been verified.

Oregon Department of Geology and Mineral Industries

AGENCY NAME

800 NE Oregon Street, #28, Suite 965
Portland, OR 97232

AGENCY ADDRESS



SIGNATURE

Governing Board Chairman

TITLE

Notice: Requests of those agencies headed by a board or commission must be approved by those bodies of official action and signed by the board or commission chairperson. The requests of other agencies must be approved and signed by the agency director or administrator.

Agency Request

Governor's Balanced

Legislatively Adopted

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BUDGET NARRATIVE

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BUDGET NARRATIVE

75th OREGON LEGISLATIVE ASSEMBLY--2009 Regular Session

Enrolled House Bill 5016

Ordered printed by the Speaker pursuant to House Rule 12.00A (5). Pre-session filed (at the request of Budget and Management Division, Oregon Department of Administrative Services)

CHAPTER

AN ACT

Relating to financial administration of the State Department of Geology and Mineral Industries; appropriating money; limiting expenditures; and declaring an emergency.

Be It Enacted by the People of the State of Oregon:

SECTION 1. There is appropriated to the State Department of Geology and Mineral Industries, for the biennium beginning July 1, 2009, out of the General Fund, the amount of \$3,058,414 for operations of the department.

SECTION 2. Notwithstanding any other law limiting expenditures, the amount of \$6,962,582 is established for the biennium beginning July 1, 2009, as the maximum limit for payment of expenses from fees, moneys or other revenues, including federal funds for contract services and Miscellaneous Receipts, but excluding lottery funds and federal funds not described in this section, collected or received by the State Department of Geology and Mineral Industries.

SECTION 3. Notwithstanding any other law limiting expenditures, the amount of \$2,423,652 is established for the biennium beginning July 1, 2009, as the maximum limit for payment of expenses from federal funds other than those described in section 2 of this 2009 Act, collected or received by the State Department of Geology and Mineral Industries.

SECTION 4. Notwithstanding any other law limiting expenditures, the amount of \$500,000 is established for the biennium beginning July 1, 2009, as the maximum limit for payment of expenses from lottery moneys allocated from the Parks and Natural Resources Fund to the State Department of Geology and Mineral Industries for activities and projects to implement section 4 (10), Article XV of the Oregon Constitution.

SECTION 5. This 2009 Act being necessary for the immediate preservation of the public peace, health and safety, an emergency is declared to exist, and this 2009 Act takes effect July 1, 2009.

BUDGET NARRATIVE

Passed by House June 15, 2009

Received by Governor:

.....M....., 2009

Chief Clerk of House

Approved:

.....M....., 2009

Speaker of House

Passed by Senate June 23, 2009

Filed in Office of Secretary of State:

.....M....., 2009

President of Senate

.....Secretary of State

Enrolled House Bill 5016 (HB 5016-A)

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75th OREGON LEGISLATIVE ASSEMBLY – 2009 Regular Session
BUDGET REPORT AND MEASURE SUMMARY

MEASURE: HB 5016-A

JOINT COMMITTEE ON WAYS AND MEANS

Carrier – House: Rep. Jenson
Carrier – Senate: Sen. Nelson

Action: Do Pass as Amended and Be Printed A-Engrossed

Vote: 18 – 0 – 4

House – Yeas: Buckley, Galizio, Garrard, Gilman, Komp, Kotek, Richardson, Shields

– Nays:

– Exc: D. Edwards, Jenson, Nathanson, G. Smith

Senate – Yeas: Bates, Carter, Girod, Johnson, Monroe, Nelson, Verger, Walker, Whitsett, Winters

– Nays:

– Exc:

Prepared By: Lisa Pearson, Department of Administrative Services

Reviewed By: Dawn Farr, Legislative Fiscal Office

Meeting Date: June 2, 2009

Agency

Department of Geology and Mineral Industries

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Biennium

2009-11

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Budget Summary*

	2007-09 Legislatively Approved Budget (1)		2009-11 Essential Budget Level		2009-11 Committee Recommendation		Committee Change from 2007-09 Leg. Approved		
							\$\$ Change	% Change	
General Funds	\$	3,411,107	\$	3,476,189	\$	3,058,414	\$	-352,693	-10.3%
Lottery Funds		1,500,000		0	\$	500,000		-1,000,000	-66.7%
Other Funds		6,664,966		3,661,759		6,962,582		297,616	4.5%
Federal Funds	\$	1,945,003	\$	2,045,936	\$	2,423,652	\$	478,649	24.6%
Total	\$	13,521,076	\$	9,183,884	\$	12,944,648	\$	-576,428	-4.3%

Position Summary

Authorized Positions		38		37		38		0
Full-time Equivalent (FTE) positions		36.20		35.20		36.58		0.38

(1) Includes adjustments through the December 2008 meeting of the Emergency Board
 * Excludes Capital Construction expenditures

Summary of Revenue Changes

The Department of Geology and Mineral Industries is funded with General Fund, Other Funds from permit fees, contracts and projects, and federal grant funds.

Summary of Natural Resources Subcommittee Action

The Department of Geology and Mineral Industries (DOGAMI) provides policy development, planning, regulation, and information regarding the geologic resources and risks of the state. The Natural Resources Subcommittee approved a total funds budget of \$12,944,648 and 36.58 full-time equivalent (FTE). The recommended budget is a 10.3 percent General Fund decrease from the 2007-09 Legislatively Approved Budget through December 2008, and is a 12 percent General Fund decrease from the 2009-11 essential budget level. To achieve the General Fund reductions, the budget closes the Grants Pass field office and co-locates the Baker City field office with local government. It eliminates two field support positions (1.0 FTE), transfers remaining Grants Pass field positions to the agency's Portland headquarters, and shifts funding for one of the transferred positions to Federal Funds. It also shifts some position funding at the Portland headquarters office to Federal Funds.

Geologic Survey and Services

This program is Oregon's central source of geologic information used for a variety of purposes, including land use planning, hazard identification, economic development, and resource management. Services include geologic and fault mapping, projects, earthquake ground

BUDGET NARRATIVE

response, landslides, economic geology, and public education. The subcommittee approved a total funds budget of \$10,822,658 and 27.09 FTE.

The subcommittee approved Package 101 LIDAR Data Acquisition Program, which will continue LIDAR data collection efforts begun in the 2007-09 biennium. Funding for the package includes \$500,000 of Measure 66 capital Lottery Funds from the Oregon Watershed Enhancement Board's Research and Development Fund. It also includes \$2,806,440 Other Funds from agreements with local partners. LIDAR is a technique that uses light (laser) pulses emitted from aircraft; the pulses bounce back and are recorded by equipment aboard the aircraft. When used with Geographic Positioning System information, LIDAR can produce much more accurate maps than are historically available.

The subcommittee approved Package 102 LIDAR Project Database Coordinator, which provides \$148,672 Other Funds from agreements with local partners to fund a limited duration Information Specialist 6 position. This position will continue to query LIDAR data sets and develop products using LIDAR data.

Package 810 Co-Chair Budget Reductions was approved, which reduces General Fund expenditures by \$417,775, adds \$229,114 Federal Funds to partially backfill some of the General Fund reductions, and eliminates two field support positions (1.00 FTE). One of the support positions is in the Grants Pass office, while the other is in the Baker City office. The Grants Pass office will close, and the remaining two positions from that office will transfer to Portland. One of these transferred positions will shift from General Fund to Federal Funds. The Baker City office will co-locate rent free for two years with the Baker County government. The Federal Funds are expected to come from increased project funding from long-standing federal partnership.

Package 811 LIDAR Fiscal Administration was approved. It includes \$67,019 Other Funds and one limited duration position (0.50 FTE) to manage financial information for LIDAR projects, including invoices and payments, forecasting revenues and expenditures, monitoring project budgets and providing fiscal reports. The position is established for twelve months with the understanding that if revenue is available, the department may request approval from the Emergency Board to continue the position for the second year of the biennium.

Package 812 FEMA Flood Mapping was approved; it provides \$148,602 Federal Funds to continue one limited duration position (0.88 FTE) that works on Coos County LIDAR flood hazard mapping. The position will also provide internet access so the public and Coos County government employees may use the data.

The subcommittee instructed the agency to use General Fund Services and Supplies money to contract with the Department of Administrative Services for shared client services in the area of Human Resources management. It also approved the following budget note.

Budget Note

DOGAMI is instructed to work with the Department of Administrative Services and LFO to evaluate and recruit for a fiscal manager position. By July 1, 2010, the Department is to provide a report to the interim Joint Committee on Ways and Means or the Emergency Board on the status of hiring a fiscal office manager, recommendations for the fiscal and accounting office organizational structure, and information on the status of meeting Department revenue goals. The report may include a request for additional Other or Federal Funds

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Mined Land Reclamation

This program oversees and regulates mining activities. The Subcommittee approved a total funds budget of \$2,121,990 and 9.49 FTE positions.

The subcommittee approved Package 104 Services & Supplies Other Funds expenditure limitation restoration, which provides \$278,692 Other Funds to return expenditure limitation to historic levels. A technical adjustment in the 2007-09 Legislatively Adopted Budget had reduced the expenditure limitation, but subsequent Emergency Board action in September 2008 restored most of it. This package continues the re-establishment of the Services and Supplies expenditure limitation approved by the Emergency Board.

Also, the subcommittee acknowledged that the agency may return to a future meeting of the Emergency Board if Senate Bill 190 passes and it is necessary to add expenditure limitation relating to geothermal well drilling application processing. Senate Bill 190 would increase geothermal exploration fees.

Summary of Performance Measure Action

See attached Legislatively Adopted 2009-11 Key Performance Measures form.

BUDGET NARRATIVE

DETAIL OF JOINT COMMITTEE ON WAYS AND MEANS ACTION

HB 5016-A

Department of Geology and Mineral Industries
 Lisa Pearson -- (503) 373-7501

DESCRIPTION	GENERAL FUND	LOTTERY FUNDS	OTHER FUNDS		FEDERAL FUNDS		TOTAL ALL FUNDS	POS	FTE
			LIMITED	NONLIMITED	LIMITED	NONLIMITED			
2007-09 Legislatively Approved Budget at Dec 2008 *	\$3,411,107	\$1,500,000	\$6,664,966	\$0	\$1,975,003	\$0	\$10,551,076	38	36.20
2009-11 ORBITS printed Essential Budget Level (EBL)*	\$3,476,189	\$0	\$3,661,759	\$0	\$2,045,936	\$0	\$9,183,884	37	35.20
<u>SUBCOMMITTEE ADJUSTMENTS (from EBL)</u>									
<u>Geologic Survey</u>									
Pkg. 101: Oregon LIDAR Data Acquisition Program Services and Supplies	0	500,000	2,806,440	0	0	0	3,306,440	0	0.00
Pkg. 102: LIDAR Database Coordinator Personal Services	0	0	148,672	0	0	0	148,672	1	1.00
<u>Pkg. 810: Co-Chair Budget Reductions</u>									
Personal Services - one 0.50 FTE OS Grants Pass, one 0.50 OS Baker City	(104,195)	0	0	0	0	0	(104,195)	(2)	(1.00)
Personal Services - fund shift	(229,114)	0	0	0	229,114	0	0	0	0.00
Services and Supplies	(84,466)	0	0	0	0	0	(84,466)	0	0.00
Pkg. 811: LIDAR Fiscal Administration Personal Services - continue LD - for 12 months	0	0	67,019	0	0	0	67,019	1	0.50
Pkg. 812: FEMA Flood Mapping Personal Services - continue LD - for 21 months	0	0	0	0	148,602	0	148,602	1	0.88
<u>Mined Land Reclamation</u>									
Pkg. 104: S&S OF Expend Limitation Restoration Services and Supplies	0	0	278,692	0	0	0	278,692	0	0.00
TOTAL ADJUSTMENTS	(\$417,775)	\$500,000	\$3,300,823	\$0	\$377,716	\$0	\$3,760,764	1	1.38
SUBCOMMITTEE RECOMMENDATION *	\$3,058,414	\$500,000	\$6,962,582	\$0	\$2,423,652	\$0	\$12,944,648	38	36.58
% Change from 2007-09 Leg Approved Budget	-10.34%	-66.67%	4.47%	0.00%	22.72%	0.00%	-4.48%	0.00%	1.05%

____ Agency Request

 X Governor's Balanced

____ Legislatively Adopted

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DESCRIPTION	GENERAL FUND	LOTTERY FUNDS	OTHER FUNDS		FEDERAL FUNDS		TOTAL ALL FUNDS	POS	FTE
			LIMITED	NONLIMITED	LIMITED	NONLIMITED			
% Change from 2009-11 Essential Budget Level	-12.02%	0.00%	90.14%	0.00%	18.46%	0.00%	40.95%	2.70%	3.92%
			6,962,582		2,423,652			38	36.58
			\$0		\$0				

* Excludes Capital Construction Expenditures

BUDGET NARRATIVE

75th OREGON LEGISLATIVE ASSEMBLY--2009 Regular Session

Enrolled Senate Bill 190

Printed pursuant to Senate Interim Rule 213.28 by order of the President of the Senate in conformance with pre-session filing rules, indicating neither advocacy nor opposition on the part of the President (at the request of Governor Theodore R. Kulongoski for State Department of Geology and Mineral Industries)

CHAPTER

AN ACT

Relating to State Department of Geology and Mineral Industries; creating new provisions; amending ORS 522.005, 522.015, 522.019, 522.025, 522.045, 522.055, 522.065, 522.075, 522.085, 522.115, 522.125, 522.135, 522.145, 522.155, 522.165, 522.175, 522.205, 522.215, 522.225, 522.245, 522.305, 522.355, 522.365 and 522.915; repealing ORS 522.235; and declaring an emergency.

Be It Enacted by the People of the State of Oregon:

GENERAL PROVISIONS

SECTION 1. ORS 522.005 is amended to read:

522.005. As used in this chapter, unless the context requires otherwise:

- (1) "Board" means the governing board of the State Department of Geology and Mineral Industries.
- (2) "By-product" means any mineral or minerals, exclusive of helium or of oil, hydrocarbon gas or other hydrocarbon substances, that are found in solution or in association with geothermal resources and that have a value of less than 75 percent of the value of the geothermal resource or are not, because of quantity, quality, or technical difficulties in extraction and production, of sufficient value to warrant extraction and production by themselves.
- (3) "Completed geothermal well" means a well producing geothermal resources for which the operator has received the department's written assurance that the manner of drilling of and producing geothermal resources from the well are satisfactory.
- (4) "Cooperative agreement" means an agreement or plan of development and operation for the production or utilization of geothermal resources in which separate ownership units independently operate without allocation of production.
- (5) "Correlative rights" means the right of each owner in a geothermal area to obtain that owner's just and equitable share of the underlying geothermal resource, or an economic equivalent of that share of the resource, produced in a manner and in an amount that does not injure the reservoir to the detriment of others.
- (6) "Department" means the State Department of Geology and Mineral Industries.
- (7) "Drilling" includes drilling, redrilling and deepening of a geothermal well.

Enrolled Senate Bill 190 (SB 190-A)

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- (8) "Enhanced recovery" means the increased recovery from a reservoir achieved by artificial means or by the application of energy extrinsic to the reservoir. The artificial means include, but are not limited to, reinjection of hot brine, fluid or water into a reservoir.
- (9) "Geothermal area" means any parcel of land that is, or reasonably appears to be, underlaid by geothermal resources.
- (10) "Geothermal reinjection well" means any well or converted well constructed to dispose of geothermal fluids derived from geothermal resources into an underground reservoir.
- (11) "Geothermal resources" means the natural heat of the earth, the energy, in whatever form, below the surface of the earth present in, resulting from, or created by, or that may be extracted from, the natural heat, and all minerals in solution or other products obtained from naturally heated fluids, brines, associated gases, and steam, in whatever form, found below the surface of the earth, exclusive of helium or of oil, hydrocarbon gas or other hydrocarbon substances, but including, specifically:
- (a) All products of geothermal processes, including indigenous steam, hot water and hot brines;
 - (b) Steam and other gases, hot water and hot brines resulting from water, gas, or other fluids artificially introduced into geothermal formations;
 - (c) Heat or other associated energy found in geothermal formations; and
 - (d) Any by-product derived from them.
- (12) "Geothermal well" includes any excavation made for producing geothermal resources and any geothermal reinjection well.
- (13) "Land" means both surface and mineral rights.
- (14) "Operator" means the person:
- (a) Who possesses the legal right to drill a geothermal well;
 - (b) Who has obtained a drilling permit pursuant to ORS 522.135; or
 - (c) Who possesses the legal right to operate a completed geothermal well or who has been granted the authority to operate the well by that person.
- (15) "Prospect well" includes any well drilled as a geophysical test well, seismic shot hole, mineral exploration drilling, core drilling or temperature gradient test well, *less than 2,000 feet in depth*, and drilled in prospecting for geothermal resources. "Prospect well" does not include a geothermal well.
- (16) "Reservoir" means an aquifer or combination of aquifers or zones containing a common geothermal or ground water resource. "Reservoir" includes, but is not limited to, a hot dry rock conductive system.
- (17) "Royalty interest" means a right or interest in geothermal resources produced from land or in the proceeds of the first sale of those resources.
- (18) "Unit agreement" means an agreement or plan of development and operation developed under the provisions of ORS 273.775, 308A.050 to 308A.128, 522.015, 522.405 to 522.545, 522.815 and 522.990 and this section for the production or use of geothermal resources in separately owned interests as a single consolidated unit and that provides for the allocation of costs and benefits.
- (19) "Unit area" means the area described in a unit agreement that constitutes the land subject to development under the agreement.
- (20) "Unit operator" means the person designated in the unit agreement to manage and conduct the operation involving unitized land.
- (21) "Unit production" means all geothermal resources produced from a unit area from the effective date of a unit agreement approved by the board under ORS 522.405.
- (22) "Waste" means:
- (a) Any physical waste, including, but not limited to, underground waste resulting from the inefficient, excessive or improper use or dissipation of reservoir energy or resulting from the location, spacing, drilling, equipping, operation or production of a geothermal resource well in such a manner that reduces or tends to reduce the ultimate economic recovery of the geothermal resources within a reservoir; and

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(b) Surface waste resulting from the inefficient storage of geothermal resources and the location, spacing, drilling, equipping, operation or production of a geothermal resource well in such a manner that causes or tends to cause the unnecessary or excessive surface loss or destruction of geothermal resources released from a reservoir.

(23) "Working interest" means an interest in geothermal resources or in land containing geothermal resources that is held under a lease, operating agreement, fee title or otherwise and under which, except as otherwise provided in a unit or cooperative agreement, the owner of the interest has the right to explore for, develop, produce or utilize the resources. "Working interest" does not include a right delegated to a unit operator as such by a unit agreement.

SECTION 2. ORS 522.015 is amended to read:

522.015. (1) The Legislative Assembly hereby finds and declares that:

(a) The people of the State of Oregon have a direct and primary interest in the development of geothermal resources situated in this state.

(b) The State of Oregon, through the State Department of Geology and Mineral Industries, shall control the drilling, redrilling and deepening of wells for the discovery and production of geothermal resources so that such wells will be constructed, operated, maintained, **plugged** and *abandoned* **decommissioned** in the manner necessary to safeguard the life, health, property and welfare of the people of this state, to safeguard the air, water and other natural resources of this state, and to encourage the maximum economic recovery of geothermal resources therefrom.

(2) It is the policy of the Legislative Assembly that this chapter be administered:

(a) To prevent damage to and waste of geothermal resources;

(b) To prevent interference with or damage to waters used or to be used for beneficial purposes that may result from improper drilling, operation, maintenance, **plugging** or *abandonment* **decommissioning** of geothermal or prospect wells;

(c) To supervise the drilling, operation, maintenance, **plugging** and *abandonment* **decommissioning** of geothermal or prospect wells in a manner permitting the operator to utilize all methods known to the industry for the purpose of increasing the ultimate economic recovery of geothermal resources, that are suitable, and consistent with protection of the air, water and other natural resources of the state; and

(d) To provide for the development, management and production of geothermal resources in a manner that minimizes state involvement, enhances resource recovery, prevents waste, maximizes economic development and protects correlative rights of the resource owners.

SECTION 3. ORS 522.019 is amended to read:

522.019. (1)(a) In order to accomplish the policy of ORS 522.015 all geothermal fluids derived from geothermal resources shall be reinjected into the same reservoir from which withdrawn unless it is determined by the State Department of Geology and Mineral Industries that these policies and the public interest require other disposal of the fluids.

(b) Subject to the determination in paragraph (a) of this subsection, injection into other reservoirs or disposal by other means may be allowed by the department in specific instances where it is shown that such action is consistent with the policies cited in this section. Disposal by other means may include any secondary use of geothermal fluid after the primary use of such fluid for electrical power generation or for other direct application of the heat or other associated energy contained in such fluids or for by-product extraction. Secondary uses may include, but shall not be limited to, use of condensate resulting from electrical power plant operations for plant-cooling purposes, or use of such geothermal fluid for agricultural, commercial or industrial purposes.

(2) The State Department of Geology and Mineral Industries shall adopt rules *which govern* **governing** the disposal by reinjection or other means of geothermal fluids derived from geothermal resources from wells of 250 or more degrees Fahrenheit bottom hole temperature or wells 2,000 or more feet deep. The rules shall include standards whereby contamination may be determined, construction standards for reinjection wells, testing procedures for identifying aquifers, standards and procedures for determining whether adjacent aquifers are being degraded by the reinjection process, guidelines for conservation of the resource, criteria for evaluating reservoirs or zones for

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geothermal fluid disposal and requirements for prior approval of all geothermal fluid reinjection proposals.

(3) In addition to the permit required by ORS 522.115, an operator of a geothermal well must obtain a water [pollution control facilities] quality permit [shall be obtained] from the Department of Environmental Quality under ORS 468B.050 or under rules authorized by ORS 468B.195 before [re]injection is commenced.] injection of any fluid, except well drilling fluids. [The Department of Environmental Quality may, by agreement with the State Department of Geology and Mineral Industries, waive this requirement for reinjection into the reservoir from which the fluid came where adequate standards and tests have been adopted to insure the fluid and its residues are uncontaminated.] Nothing in this chapter limits the authority of the Department of Environmental Quality to regulate the subsurface injection of fluids pursuant to ORS 468B.195, 468B.196 and 468B.197.

SECTION 4. ORS 522.025 is amended to read:

522.025. (1) The provisions of this chapter relating to the location and drilling of any well for the production of geothermal resources do not apply to any wells producing geothermal resources on July 1, 1975, or wells, other than prospect wells, [drilled to a depth no greater than 2,000 feet] where:

(a) The geothermal fluids produced are of less than 250 degrees Fahrenheit bottom hole temperature; or

(b) Such fluids have been appropriated pursuant to ORS 537.505 to 537.795 and 537.992.

(2) The provisions of this chapter relating to regulation of production of geothermal resources from a geothermal reservoir apply only to wells with a bottom hole temperature of at least 250 degrees Fahrenheit.

(3) If the bottom hole temperature of a well that was initially at least 250 degrees Fahrenheit falls below 250 degrees Fahrenheit, the State Geologist and the Water Resources Director, after consulting with the well owner, shall determine the agency with regulatory responsibility for that specific well. This determination shall be documented in writing and shall supersede a determination made under subsection (1) or (2) of this section. **This chapter does not limit the authority of the Water Resources Department to regulate the appropriation of water pursuant to ORS 537.505 to 537.795 and 537.992.**

SECTION 5. ORS 522.045 is amended to read:

522.045. Any well drilled under authority of this chapter from which usable geothermal resources cannot be derived, or the owner or operator has no intention of deriving usable geothermal resources, **and that is not expected to provide information useful to the development of geothermal resources shall be plugged and [abandoned] decommissioned** as provided in this chapter or, upon the operator's written application to the State Department of Geology and Mineral Industries and with the concurrence and approval of the Water Resources Director, jurisdiction over the well may be transferred to the Water Resources Director and, in such case, the well shall no longer be subject to the provisions of this chapter but shall be subject to any applicable laws and rules relating to wells drilled for appropriation and use of ground waters. If an application is made to transfer jurisdiction, a copy of all logs, records, histories and descriptions shall be provided to the Water Resources Director by the applicant.

PROSPECT WELLS

SECTION 6. ORS 522.055 is amended to read:

522.055. (1) No person shall engage in drilling a prospect well without first obtaining a permit issued under the authority of the State [Geologist] **Department of Geology and Mineral Industries** and without complying with the conditions of such permit.

(2) An application to drill prospect wells shall contain such information as the [State Department of Geology and Mineral Industries] **department may require, including but not limited to a plugging and decommissioning plan,** and shall be accompanied by a nonrefundable fee [set by the

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governing board of the department but not to exceed \$250 to cover all prospect wells included within the application in the amount determined by the department to be the estimated cost of review of the proposed prospect wells. Each application may include up to five prospect wells in a given project area. The amount of the fee may not exceed \$1,000 per five prospect wells. A permit to drill shall remain valid for one year from the date it is issued remains valid until it is revoked or modified by the department based on new information or changed conditions.

(3) An unused permit may be extended by the State Geologist for a reasonable period not to exceed one year beyond the initial one-year period, upon receipt of a written request from the permittee before the expiration date of the permit. The request shall be accompanied by a nonrefundable fee set by the board not to exceed \$250.]

(4) The permittee shall provide an annual nonrefundable fee [set by the board not to exceed] of \$500 on or before the anniversary of the issuance date of each active permit.

(5) All moneys paid to the department under this section shall be deposited with the State Treasurer and are continuously appropriated to the department for the administration of chapter 552, Oregon Laws 1975.]

(4) A request by a permittee to transfer a permit issued under this section shall be accompanied by a nonrefundable fee of \$500.

(5) All moneys received by the department under this section shall be paid into the State Treasury and deposited in the General Fund to the credit of the Geology and Mineral Industries Account established by ORS 516.070.

SECTION 7. ORS 522.065 is amended to read:

522.065. (1) Upon receipt of [an] a complete application to drill prospect wells, the [State Geologist] State Department of Geology and Mineral Industries shall circulate copies of the application to the Water Resources [Director] Department, the [Director of the] Department of Environmental Quality, the [Director of the] Department of Land Conservation and Development[,] and the [Director of the] Department of State Lands. The State Department of Geology and Mineral Industries may circulate copies to other public agencies that may have an interest in the permit application.

(2) Any public agency [desiring to] receiving a copy of the application as provided in subsection (1) of this section may suggest conditions under which a permit should be granted [shall provide such information to the State Department of Geology and Mineral Industries within 15 days of receipt of the copy of the application]. A public agency shall submit any suggested conditions to the State Department of Geology and Mineral Industries within 45 days of the public agency's receipt of the copy of the application. The department shall consider any suggested conditions that a public agency submits to the department within the 45-day period.

(3) [Except as provided in ORS 522.075, within 30 days of receipt of an application to drill prospect wells, the State Geologist shall grant a permit to drill, subject] A permit issued under this section is subject to such conditions as the [State Geologist] department may impose. Included among the conditions shall be provision for the proper and safe [abandonment] plugging and decommissioning of each prospect well. Subject to ORS 522.075, the department shall issue or deny the permit by a written order within 60 days after receipt of a complete application unless the department determines that a longer period is necessary to respond to comments or new information or for other good cause.

SECTION 8. In addition to any other liability imposed by law, the operator of a prospect well shall be liable to any person or public agency that sustains damages from failure of the operator to comply with:

(1) A condition in a permit requiring the operator to provide for the protection of ground water in the area affected by the well; or

(2) Any rules of the governing board of the State Department of Geology and Mineral Industries establishing standards for blowout prevention, equipment and casing design and

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removal, and any other procedures necessary to shut out detrimental substances from strata containing ground or surface water usable for beneficial purposes.

SECTION 9. ORS 522.075 is amended to read:

522.075. (1) No permit for prospect wells shall be granted until the applicant has filed with the State Department of Geology and Mineral Industries a bond or alternative form of financial security acceptable to the department in the sum established by rule by the governing board of the department. The amount of the bond or security shall be a sum of not less than \$10,000 for each hole to be drilled or a blanket bond in the amount of not less than \$50,000 for all prospect wells which are included within the application and to be drilled by the applicant.]

(2) The bond or alternative form of financial security shall be conditioned upon compliance with the requirements of this chapter and rules adopted and orders issued pursuant to this chapter and shall secure the state against all losses, charges and expenses, including court costs and attorney fees, incurred by it in obtaining such compliance.]

(3) With the consent of the department, any bond or acceptable alternative form of financial security submitted as required by this section may be terminated or canceled. However, the department shall not consent to the termination or cancellation of any bond or security until the prospect wells covered by such bond or security have been properly and safely abandoned pursuant to the abandonment plan required by the permit or another bond or security for the prospect wells has been submitted and approved by the department.]

(4) For those applications concerning prospect wells on federal lands, the department may waive the requirements of subsections (1) to (3) of this section upon receipt of suitable proof of compliance by the applicant with federal bond requirements which would, in the opinion of the department, be unnecessarily duplicated by the requirements of this section.]

(1)(a) The State Department of Geology and Mineral Industries may not issue a permit for a prospect well until the applicant has provided a bond or alternative form of financial security as specified in rules adopted by the governing board of the State Department of Geology and Mineral Industries.

(b) The amount of the bond or alternative form of financial security may not be less than \$10,000 for each prospect well or not less than \$50,000 for all prospect wells to be drilled.

(2) The bond or alternative form of financial security must be conditioned upon compliance with the requirements of this chapter and rules adopted and orders issued pursuant to this chapter and must secure the state against all losses, charges and expenses, including court costs and attorney fees, incurred by the state in obtaining such compliance.

(3) With the consent of the department, any bond or acceptable alternative form of financial security submitted pursuant to this section may be terminated or canceled. However, the department may not consent to the termination or cancellation of any bond or security until each prospect well covered by such bond or security has been properly and safely plugged and decommissioned pursuant to the plan required by the permit or until another bond or security for each well has been submitted and approved by the department.

SECTION 10. ORS 522.085 is amended to read:

522.085. Upon completion of all drilling and testing undertaken pursuant to an application to drill prospect wells, the applicant shall file with the State [Geologist] Department of Geology and Mineral Industries a report certifying the completion of the [abandonment] plugging and decommissioning plan required by the permit.

GEOTHERMAL WELLS

SECTION 11. ORS 522.115 is amended to read:

522.115. (1) No person shall engage in the drilling or operating of any geothermal well without first obtaining a permit issued under the authority of the State [Geologist] Department of Geology and Mineral Industries, and without complying with the conditions of such permit.

(2) An application for a permit shall contain:

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- (a) The location and elevation of the floor of the proposed derrick.
 - (b) The number or other designation approved by the [State Department of Geology and Mineral Industries] department by which the well shall be known.
 - (c) The applicant's estimate of the depths to be drilled.
 - (d) The nature and character of the geothermal resource sought.
 - (e) **A reclamation plan for the well pad.**
- [e] (f) Such other information as the governing board of the State Department of Geology and Mineral Industries by rule may require.
- (3) An application for a permit shall be accompanied by a nonrefundable fee of **\$2,000**. [set by the board not to exceed \$250.]
- [4] The permittee shall provide an annual nonrefundable fee set by the board not to exceed \$500 on or before the anniversary of the issuance date of each active permit.]
- [5] All fees collected by the department under this section shall be deposited with the State Treasurer and are continuously appropriated to the department for the administration of chapter 552, Oregon Laws 1975.]

(4) The permittee shall provide an annual nonrefundable renewal fee on or before the anniversary of the issuance date of each active permit as follows:

- (a) \$1,500 for the first renewal year.
- (b) \$500 for each subsequent renewal year.
- (5) A request by a permittee to modify a permit shall be accompanied by a nonrefundable fee not to exceed \$1,500.
- (6) A request by a permittee to transfer a permit issued under this section shall be accompanied by a nonrefundable fee of \$500.
- (7) A request by a permittee to plug and decommission a geothermal well shall be accompanied by a nonrefundable fee of \$1,000.
- (8) All moneys received by the department under this section shall be paid into the State Treasury and deposited in the General Fund to the credit of the Geology and Mineral Industries Account established by ORS 516.070.

SECTION 12. ORS 522.125 is amended to read:

522.125. (1) Upon receipt of [an] a complete application for a permit to drill or operate a geothermal well, the State Department of Geology and Mineral Industries shall circulate copies of the application to the Water Resources [Director] Department, the State Department of Fish and Wildlife [Director], the [Director of the] Department of Environmental Quality, the State Parks and Recreation [Director] Department, the [Director of the] Department of Land Conservation and Development, [the Director of] the State Department of Energy, the [Director of the] Department of State Lands and the governing body of the county and the geothermal heating district in which the well will be located. The State Department of Geology and Mineral Industries may circulate copies to other public agencies that have an interest in the application.

(2) Any public agency [desiring to] receiving a copy of the application as provided in subsection (1) of this section may suggest conditions under which a permit should be granted [shall provide such information to the department within 30 days of receipt of the copy of the application]. A public agency shall submit any suggested conditions to the State Department of Geology and Mineral Industries within 45 days of the public agency's receipt of the copy of the application. The department shall consider any suggested conditions that a public agency submits to the department within the 45-day period.

SECTION 13. ORS 522.135 is amended to read:

522.135. (1) Within [45] 60 days after receipt of [the] a complete application for a permit to drill or operate a geothermal well, the State [Geologist] Department of Geology and Mineral Industries shall by order issue[,] or deny[,] the permit unless the department determines that a longer period is necessary to respond to comments or new information or for other good cause. [suspend, modify, revoke or not renew a permit pursuant to this chapter and ORS chapter 183 except that appeal of any order issued pursuant to this section shall be made to the governing board

BUDGET NARRATIVE

of the State Department of Geology and Mineral Industries before any appeal under ORS 183.480 is allowed.¹

(2) The State Geologist may issue the permit if, after receipt of comments from the agencies referred to in ORS 522.125, the State Geologist determines that issuance thereof would be consistent with the purposes set forth in ORS 468A.010, 468B.015 and 537.525, rules adopted pursuant to ORS 468B.030, and the purposes of this chapter.¹

(2) Except as provided in ORS 522.145, the department shall issue the permit if, after receipt of comments from the agencies referred to in ORS 522.125, the department determines that issuance of the permit would be consistent with the provisions of this chapter and ORS chapters 468A, 468B and 537, any rule adopted under this chapter by the governing board of the State Department of Geology and Mineral Industries, any rule adopted by the Water Resources Commission under ORS chapter 537 and any rule adopted under ORS chapter 468 or 468B by the Environmental Quality Commission.

(3) If the [State Geologist] department issues a permit pursuant to this section, the [State Geologist] department shall impose such conditions as [the State Geologist] the department considers necessary to carry out the [purposes set forth in ORS 468A.010, 468B.015 and 537.525, rules] provisions of this chapter and ORS chapters 468A, 468B and 537, any rule adopted under this chapter by the governing board of the department, any rule adopted by the Water Resources Commission under ORS chapter 537 and any rule adopted [pursuant to ORS 468B.030, and the purposes of this chapter] under ORS chapter 468 or 468B by the Environmental Quality Commission. The [State Geologist] department shall include in the permit a statement that issuance [thereof] of the permit does not relieve any person from any obligation to [obtain a permit under] comply with ORS [468B.030 or] 468B.035, 468B.050, 468B.195, 537.090 or 537.535 or any other applicable state or federal environmental laws.

(4) The State Geologist shall incorporate into the permit requirements:

(a) Any conditions made by the Water Resources Director necessary to comply with the purposes set forth in ORS 537.525; and

(b) Any conditions made by the Department of Environmental Quality necessary to comply with the purposes set forth in ORS 468A.010 and 468B.015.

(5) [A] Drilling, redrilling or deepening [operation] must begin within one year after the date of permit issuance or the permit shall expire. However, the State [Geologist] Department of Geology and Mineral Industries may extend the unused permit for a reasonable period not to exceed one year beyond the initial one-year period upon receipt of a written request from the permittee before the expiration date of the permit. The request shall be accompanied by [a] the nonrefundable fee [set by the board not to exceed \$250.] specified in ORS 522.115.

(6) Nothing in chapter 552, Oregon Laws 1975, shall be construed to excuse an operator of a geothermal well from complying with the provisions of the Federal Water Pollution Control Act amendments of 1972 (Public Law 92-500) or ORS 468B.035 or to dilute the authority of the Department of Environmental Quality to issue National Pollution Discharge Elimination Systems Permits.¹

(7) All fees collected by the department under this section shall be deposited with the State Treasurer and are continuously appropriated to the department for the administration of chapter 552, Oregon Laws 1975.¹

SECTION 14. ORS 522.145 is amended to read:

522.145. [1] Except as waived by rule of the governing board of the State Department of Geology and Mineral Industries, no permit shall be granted until:¹

(a) The applicant has filed with the department a bond or security acceptable to the department in the sum established by rule by the board. The amount of the bond or security shall be a sum of not less than \$25,000 for each well to be drilled; or¹

(b) The applicant to drill more than one geothermal well has filed with the department a bond or acceptable alternative form of financial security in the sum established by rule by the board. The amount of the bond or security shall be a sum of not less than \$150,000 for all wells to be drilled.¹

BUDGET NARRATIVE

(2) The bond or acceptable alternative form of financial security shall be conditioned upon compliance with the requirements of this chapter and rules adopted and orders issued pursuant to this chapter and shall secure the state against all losses, charges and expenses, including court costs and attorney fees, incurred by it in obtaining such compliance.]

(3) With the consent of the department, any bond or acceptable alternative form of financial security acceptable to the department submitted as required by this section may be terminated or canceled. However, the department shall not consent to the termination or cancellation of any bond or security until each geothermal well covered by such bond or security has been:]

[a] Lawfully abandoned as a dry hole; or]

[b] Properly completed, has ceased production and been lawfully abandoned.]

(4) For those applications concerning geothermal wells on federal lands, the department may waive the requirements of subsections (1) to (3) of this section upon receipt of suitable proof of compliance by the applicant with federal bond requirements which would, in the opinion of the department, be unnecessarily duplicated by the requirements of this section.]

(1)(a) The State Department of Geology and Mineral Industries may not issue a permit for a geothermal well until the applicant has provided a bond or alternative form of financial security as specified in rules adopted by the governing board of the State Department of Geology and Mineral Industries.

(b) The amount of the bond or alternative form of financial security may not be less than \$25,000 for each well or not less than \$150,000 for all wells to be drilled.

(2) The bond or alternative form of financial security must be conditioned upon compliance with the requirements of this chapter and rules adopted and orders issued pursuant to this chapter and must secure the state against all losses, charges and expenses, including court costs and attorney fees, incurred by the state in obtaining such compliance.

(3) With the consent of the department, any bond or acceptable alternative form of financial security submitted pursuant to this section may be terminated or canceled. However, the department may not consent to the termination or cancellation of any bond or security until each geothermal well covered by such bond or security has been properly and safely plugged and decommissioned pursuant to the plan required by the permit or until another bond or security for each well has been submitted and approved by the department.

SECTION 15. ORS 522.155 is amended to read:

522.155. [1] In addition to any other liability [o]f imposed by law, the operator of a geothermal well, the operator] shall be liable to any person or public agency that sustains damages from failure of the operator to comply with:

(1) A condition in a permit requiring the operator to provide for the protection of ground water in the area affected by the well]; or

(2) Any rules of the governing board of the State Department of Geology and Mineral Industries [shall adopt by rule] establishing standards for blowout prevention, equipment and casing design and removal, and any other procedures necessary to shut out detrimental substances from strata containing ground or surface water usable for beneficial purposes.

SECTION 16. ORS 522.165 is amended to read:

522.165. (1) A permittee must make a request to modify a permit before changing the location, number or designation specified for any geothermal well or before undertaking to alter in any manner the casing of a geothermal well. [In a permit issued pursuant to ORS 522.135 shall not be changed without first obtaining written consent from the State Department of Geology and Mineral Industries.]

[2] No operator shall alter in any manner the casing of a geothermal well without notifying the department and obtaining its approval.]

(2) A request to modify a permit under this section, except for changes to a well name, shall be accompanied by the nonrefundable fee specified in ORS 522.115.

SECTION 17. ORS 522.175 is amended to read:

BUDGET NARRATIVE

522.175. (1) No person shall abandon a geothermal well without first *[obtaining approval of plugging and decommissioning the well in conformance with a plugging and decommissioning plan approved by the State Department of Geology and Mineral Industries and complying with the provisions of ORS 522.245.*

(2) *[A geothermal well shall be considered lawfully abandoned when the operator has conformed to ORS 522.245 and to rules adopted by] The governing board of the department shall adopt rules designed to:*

- (a) Protect underground and surface water usable for beneficial purposes from pollution resulting from infiltration or addition of any *[deleterious] detrimental* substance;
- (b) Prevent the escape of all fluids to the surface;
- (c) Close the surface aperture of the well; and
- (d) Remove all surface equipment except that necessary to maintain permanent closure of the well.

[(3) When the operator has violated subsection (1) or (2) of this section or ORS 522.225, or when the department has issued a written disapproval of abandonment, the board may proceed against the operator and surety of the operator as provided for in ORS 522.145 and may bring suit pursuant to ORS 522.810.]

SECTION 18. ORS 522.205 is amended to read:

522.205. (1) Except as excluded from the provisions of this section by rule of the governing board of the State Department of Geology and Mineral Industries, any prospective operator of a geothermal well shall notify the department in such form as the department may direct of the purchase, assignment, transfer, conveyance or exchange of *[such] the well* within *[15] 45* days of the purchase and shall accompany such notice with an application for transfer of the permit for the particular well. **The application must include the transfer fee *[for transfer of a permit is \$25] specified in ORS 522.115.***

(2) Any buyer of land on which a geothermal well is located shall notify the department of the purchase, assignment, transfer, conveyance or exchange of the land upon which such well is situated within *[5] 45* days of such purchase.

SECTION 19. ORS 522.215 is amended to read:

522.215. (1) No operator shall suspend drilling or operation of a geothermal well without obtaining permission from the State Department of Geology and Mineral Industries.

(2) The department may authorize an operator to suspend for a specific period operations or remove equipment from an uncompleted geothermal well upon such terms as the department may specify, upon written application of the operator and an affidavit showing good cause therefor.

(3) Within a period of six months from the ending date specified for such suspension, the operator may make written application for an extension of suspension~~.]~~ and file it with an affidavit showing good cause for such an extension. Upon a finding that the extension is merited, the governing board of the department may extend the suspension for an additional specific period.

(4) If, after suspension, operations are not resumed by the operator within six months from the ending date specified for the suspension or extension thereof, an intention to abandon and unlawful abandonment shall be presumed.

(5) Whenever an operator whose operations have been suspended fails to comply with such terms as the department may specify in its authorization, the geothermal well shall be presumed unlawfully abandoned. A well shall also be deemed unlawfully abandoned, if, without notice to the department, any drilling or producing equipment is removed.

(6) An unlawful abandonment shall be declared by order of the board, and written notice thereof shall be mailed by registered mail or by certified mail with return receipt both to such operator at the last-known post-office address of the operator, to the registered agent of the operator, if any, and to the operator's sureties.

(7) After declaration of unlawful abandonment, the board may proceed against the operator and the surety of the operator as provided for in ORS 522.145 and may bring suit pursuant to ORS 522.810 **or take any other enforcement or recovery action authorized by law.**

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SECTION 20. ORS 522.225 is amended to read:

522.225. (1) Before commencing any operation to *[abandon]* **discontinue the use of** a geothermal well, the operator shall give notice to the State Department of Geology and Mineral Industries of the intention to *[abandon]* **plug and decommission** the well and the date upon which the work *[of abandonment]* will begin.

(2) Such notice shall be given at least 24 hours before the commencement of *[abandonment]* **plugging and decommissioning** operations and shall indicate:

- (a) The condition of the well;
- (b) The proposed method of the *[abandonment]* **plugging and decommissioning** operation; and
- (c) Any additional information that may be required by the department.

SECTION 21. ORS 522.245 is amended to read:

522.245. (1) A representative of the State Department of Geology and Mineral Industries may be present during any *[abandonment]* operation to **plug and decommission a geothermal well**. If the representative determines that the *[abandonment]* **plugging and decommissioning** is satisfactory, the representative shall approve the *[abandonment]* **plugging and decommissioning** of the well.

(2) Within [30] **45** days after the completion of *[abandonment]* **the plugging and decommissioning** of any geothermal well, the operator of the well shall make a written report of all work done *[with respect to the abandonment]*. Within [10] **45** days after the receipt of *[such]* **the report**, the department shall furnish the operator with a written final approval *[of abandonment,]* **of the plugging and decommissioning** or a written disapproval *[of abandonment]* setting forth the conditions upon which the disapproval is based.

(3) Failure to *[abandon]* **plug and decommission** in accordance with the approved method *[of abandonment]*, failure to submit to the department any notice or report required by this chapter,] or failure to furnish the department with any required information shall constitute sufficient grounds for disapproval of the **plugging and decommissioning and shall constitute unlawful abandonment of [such] the well**.

(4) When the department has issued a written disapproval of *[abandonment]* **the plugging and decommissioning**, the governing board of the department may proceed against the operator and the surety of the operator as provided for in ORS 522.145 *[or]* **and may bring suit pursuant to ORS 522.810 or take any other enforcement or recovery action authorized by law**.

SECTION 22. ORS 522.355 is amended to read:

522.355. (1) The operator of any geothermal well shall keep, or cause to be kept, a careful and accurate log, core record and history of the drilling of the well.

(2) The log referred to in subsection (1) of this section shall show the character and depth of each formation encountered in the drilling of the well; the amount, size and weight of casing used; and the location, depth and temperature of water-bearing strata, including the temperature, chemical composition and other chemical and physical characteristics of fluid encountered from time to time, so far as determined.

(3) The core record referred to in subsection (1) of this section shall show the depth, character and fluid content of cores obtained, so far as determined from the study and analysis thereof.

(4) The history referred to in subsection (1) of this section shall show the location and amount of sidetracked casings, tools or other material; the depth and quantity of cement in cement plugs; the shots of dynamite or other explosives used; the results of production and other tests during drilling operations; and completion data.

(5) The log referred to in subsections (1) and (2) of this section shall be kept in the local office of the operator and, together with the tour reports of the operator, shall be subject, during business hours, to inspection by the governing board of the State Department of Geology and Mineral Industries, or the department.

(6) The operator of any geothermal well shall, in addition to furnishing the log, records, and tests required by this section, collect representative drill cuttings. The operator shall additionally, in the event cores are taken, collect representative core samples. The drill cuttings and core sam-

BUDGET NARRATIVE

ples shall be filed with the department promptly upon completion or upon its written request, and upon *[the abandonment]* **plugging and decommissioning** or upon suspension of operations for a period of at least six months.

SECTION 23. ORS 522.365 is amended to read:

522.365. (1) Each operator of any geothermal well or the designated agent of the operator shall file with the State Department of Geology and Mineral Industries a copy of the log, history and core record, or any portion thereof, promptly upon completion, or upon the written request of the department at any time after the commencement of the work of drilling any geothermal well, and upon *[the abandonment]* **plugging and decommissioning** or upon suspension of operations for a period of at least six months.

(2) For a period of four years after the receipt of any log, history, core record, or any portion thereof, such record shall be exempt from disclosure as a trade secret pursuant to ORS 192.501 unless the operator gives approval to release the data.

SECTION 24. ORS 522.915 is amended to read:

522.915. No person shall:

- (1) Make or cause to be made any false entry or statement in a report, record, log, account or other writing required by this chapter or any rule adopted pursuant thereto;
- (2) Omit or cause to be omitted from any such report, record, log, account or writing, full, true and correct entries as required by this chapter or any rule or order adopted pursuant thereto;
- (3) Destroy, mutilate, alter or falsify any such report, record, log, account or writing; or
- (4) Remove from this state the original copy of any such report, record, log, account or writing before *[an abandonment]* **the plugging and decommissioning of a geothermal well** has been approved pursuant to ORS 522.245 (2).

RULES

SECTION 25. ORS 522.305 is amended to read:

522.305. *[In accordance with applicable provisions of ORS chapter 183, the governing board of the State Department of Geology and Mineral Industries may make reasonable rules necessary for the administration of this chapter.]*

(1) In accordance with the applicable provisions of ORS chapter 183, the governing board of the State Department of Geology and Mineral Industries may adopt rules necessary to implement the provisions of this chapter. This authority includes, but is not limited to, rules relating to:

- (a) Establishing procedures for the issuance, modification, transfer, denial, suspension and revocation of permits;
 - (b) Establishing procedures for enforcing permit conditions, for enforcing the requirements of this chapter and for enforcing rules adopted to implement the provisions of this chapter; and
 - (c) Establishing civil penalties for violations of this chapter, for violations of rules adopted to implement the provisions of this chapter and for violations of permits and orders issued pursuant to this chapter.
- (2) Any final determination made by the State Department of Geology and Mineral Industries in carrying out the provisions of this chapter or in rules adopted thereunder may be reviewed in the manner provided by the applicable provisions of ORS chapter 183.

MISCELLANEOUS

SECTION 26. The unit captions used in this 2009 Act are provided only for the convenience of the reader and do not become part of the statutory law of this state or express any legislative intent in the enactment of this 2009 Act.

SECTION 27. ORS 522.235 is repealed.

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SECTION 28. Section 8 of this 2009 Act is added to and made a part of ORS chapter 522. SECTION 29. Except as provided in section 30 of this 2009 Act, the repeal of ORS 522.235 by section 27 of this 2009 Act, section 8 of this 2009 Act and the amendments to ORS 522.005, 522.015, 522.019, 522.025, 522.045, 522.055, 522.065, 522.075, 522.085, 522.115, 522.125, 522.135, 522.145, 522.155, 522.165, 522.175, 522.205, 522.215, 522.225, 522.245, 522.305, 522.355, 522.365 and 522.915 by sections 1 to 7 and 9 to 25 of this 2009 Act become operative July 1, 2009.

SECTION 30. The governing board of the State Department of Geology and Mineral Industries may adopt rules before the operative date specified in section 29 of this 2009 Act or take any action before that date that is necessary to carry out the repeal of ORS 522.235 by section 27 of this 2009 Act, section 8 of this 2009 Act and the amendments to ORS 522.005, 522.015, 522.019, 522.025, 522.045, 522.055, 522.065, 522.075, 522.085, 522.115, 522.125, 522.135, 522.145, 522.155, 522.165, 522.175, 522.205, 522.215, 522.225, 522.245, 522.305, 522.355, 522.365 and 522.915 by sections 1 to 7 and 9 to 25 of this 2009 Act.

SECTION 31. (1) Section 8 of this 2009 Act, the amendments to ORS 522.005, 522.015, 522.019, 522.025, 522.045, 522.055, 522.065, 522.075, 522.085, 522.115, 522.125, 522.135, 522.145, 522.155, 522.165, 522.175, 522.205, 522.215, 522.225, 522.245, 522.305, 522.355, 522.365 and 522.915 by sections 1 to 7 and 9 to 25 of this 2009 Act and the repeal of ORS 522.235 by section 27 of this 2009 Act apply to all prospect wells and geothermal wells for which a permit has been issued before, on or after the effective date of this 2009 Act.

(2) Notwithstanding subsection (1) of this section, the amendments to ORS 522.055, 522.115 and 522.205 by sections 6, 11 and 18 of this 2009 Act related to fees apply only to prospect wells and geothermal wells for which a permit has been issued on or after the effective date of this 2009 Act.

SECTION 32. This 2009 Act being necessary for the immediate preservation of the public peace, health and safety, an emergency is declared to exist, and this 2009 Act takes effect on its passage.

Passed by Senate June 11, 2009

Received by Governor:

..... M, 2009

..... Secretary of Senate

Approved:

..... M, 2009

..... President of Senate

Passed by House June 24, 2009

..... Governor

Filed in Office of Secretary of State:

..... Speaker of House

..... M, 2009

..... Secretary of State

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